

**Romania**  
**Assessment Results Summary - Allocated Resources**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

**Total: Assessed onshore portions of Romania**

Oil Fields		1.00	382	987	2,036	1,073	368	1,041	2,378	1,166	10	31	77	36
Gas Fields							1,036	3,813	8,915	4,251	22	81	201	92
Total		1.00	382	987	2,036	1,073	1,405	4,854	11,292	5,416	33	112	277	128

**Total: Assessed offshore portions of Romania**

Oil Fields		0.00	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields							0	0	0	0	0	0	0	0
Total		0.00	0	0	0	0	0	0	0	0	0	0	0	0

**Grand Total: Assessed portions of Romania**

Oil Fields		1.00	382	987	2,036	1,073	368	1,041	2,378	1,166	10	31	77	36
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**4048 Pannonian Basin Province**

**404801 Greater Hungarian Plain Neogene Total Petroleum System**

40480101 Greater Hungarian Plain Basins Assessment Unit (35% of undiscovered oil fields and 5% of undiscovered gas fields allocated to ONSHORE Romania)

Oil Fields	1	1.00	32	66	114	69	27	65	144	73	1	3	6	3
Gas Fields	6						46	106	184	109	1	3	6	3
Total		1.00	32	66	114	69	73	171	328	182	2	6	12	6

**4057 Transylvanian Basin Province**

**405701 Transylvanian Hybrid Total Petroleum System**

40570101 Transylvanian Neogene Suprasalt Gas Assessment Unit (0% of undiscovered oil fields and 100% of undiscovered gas fields allocated to ONSHORE Romania)

Oil Fields	1	1.00	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields	6						460	1,846	4,490	2,083	1	6	15	6
Total		1.00	0	0	0	0	460	1,846	4,490	2,083	1	6	15	6

**4061 Carpathian-Balkanian Basin Province**

**406101 Moesian Platform Composite Total Petroleum System**

40610101 Moesian Platform Assessment Unit (95% of undiscovered oil fields and 95% of undiscovered gas fields allocated to ONSHORE Romania)

Oil Fields	1	1.00	64	152	294	162	70	177	379	195	2	5	12	6
Gas Fields	6						98	307	690	338	4	12	29	14
Total		1.00	64	152	294	162	167	484	1,069	533	6	17	41	19

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			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

**406102 Dysodile Schist-Tertiary Total Petroleum System**

40610201 Romania Flysch Zone Assessment Unit (100% of undiscovered oil fields and 100% of undiscovered gas fields allocated to ONSHORE Romania)

Oil Fields	1	1.00	230	529	1,001	564	208	518	1,076	565	6	15	34	17
Gas Fields	6						391	1,454	3,352	1,612	15	56	142	64
Total		1.00	230	529	1,001	564	599	1,973	4,428	2,177	20	71	176	81

40610202 Romania Ploiesti Zone Assessment Unit (100% of undiscovered oil fields and 100% of undiscovered gas fields allocated to ONSHORE Romania)

Oil Fields	1	1.00	57	240	626	278	63	280	779	333	2	8	24	10
Gas Fields	6						41	101	199	108	2	4	8	4
Total		1.00	57	240	626	278	105	381	979	441	3	12	33	14